RETAIL ENERGY CODE

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CROSS CODE STEERING GROUP
MEETING NOTES

MEETING	**CCSG_26_1005**
DATE	**05 October 2026, 11:00**
LOCATION	**On Teams**

Attendee	Representing	Initials	Role
Holly Law	Retail Energy Code (REC)	LM	Alternate Committee Chair
Tim Newton	Smart Energy Code (SEC)	TN	Committee Member
Jenny Sarsfield	Balancing Settlement Code (BSC)	JS	Committee Member
Stephanie Catwell	Data Transfer Services Agreement (DTSA)	SC	Committee Member
Samraj Gill	Data Integration Platform (DIP)	SG	Committee Member
Talia Lattimore	Independent Gas Transporters Uniform Network Code (IGT UNC)	TL	Committee Member
Ben Mulcahy	Uniform Network Code (UNC)	BM	Committee Member
Richard Colwill	Distribution Connection and Use of System Agreement (DCUSA)	RC	Committee Member
Nadir Hafeez	Ofgem	NH	Observer
Edma Hyskaj	REC Code Manager	EH	Secretariat

1 INTRODUCTIONS

The alternate Chair Holly Law (HL) welcomed attendees to the CCSG meeting. The Ofgem representative Nayar Hussain (NH) was noted as absent, Nadir Hafeez (NH) attended as the alternate.

2 REVIEW OF THE CROSS-CODE CHANGE TRACKER

The Chair invited Members to provide updates on the Cross Code Change Tracker, the Chair updated the tracker on screen at the meeting, and the latest version is available on the Portal.

The Chair provided the following updates on REC Changes:

- R0268 - Consequential Cross-Code Change for BSC P441 - Complex Site Classes Creation – R0268 will be presented at the Metering Expert Panel (MEP) on 14 October 2026 for approval on the amended implementation date. Following approval, it will be sent back to Ofgem for decision.
- I0262 - Additional Registration Data (Gas) under Smart Energy Code – A replan was approved at Change Panel with impact assessments planned for November 2026.
- I0273 - Sharing of SSC and TPR Information for MHHS Smart and Advanced Meters – The Chair confirmed the REC and BSC change leads had discussed raising a consequential BSC change to facilitate the use of Standard Settlement Configuration SSC for non-Settlement purposes with amendments proposed to IF-025 and BSCP706. The BSC issue is being drafted.
- I0278 - Establishing the Safe Isolation Provider (SIP) as a Standalone REC Metering Party – The sixth working group was scheduled to be held on 06 October 2026, it will focus on reporting and documentation, auditing and training and tampering and interference.
- I0285 - Organisations with multiple role types with EES and SDEP access – The Issue is set to be resolved with an Issue closure report published on the Portal.
- I0297 - Meter Manufacturers Make and Type not Populated in SMRS – The REC Technical Expert Panel (TEP) voted to approve the update to plan. The change will be placed on hold until the completion of Marketwide Half Hourly Settlement (MHHS) Milestone M15 then an enduring solution will be considered based on the information provided from the impact assessment.
- R0321 - DNOs Create Export MPANs after approving G98/99 commissioning documents – The final recommendation will be taken to Change Panel on 20 October 2026.
- R0342 - Enabling Dual MSA & MSS (SVA MOA) appointments for WC connection types – The proposal plan and consultation went to Change Panel on 06 October 2026. The consultation is scheduled to open on 09 October 2026 and remain open for the standard 15-day period.

- I0335 - Introduction of Defined Electricity Metering Work Categories for Metering Accreditation – The proposal plan was approved by the REC Change Panel on 15 September 2026. An information request has been issued and will be open until 24 October 2026.
- I0337 - Change to Location (A0059) data item within the ONAGE APPT file to MAMs, from 'Optional' to 'Mandatory' – The Code Manager Initial Assessment (CIMA) was triggered and is due to close on 13 October 2026.
- I0341 - Improved Validation for DI51599 - Electricity Smart Meter Equipment (ESME ID) – The CMIA was triggered and is due to close on 20 October 2026.
- I0344 - Explore use of CHECK as a Meter Type option on J0483 / DI-059 – The change plan will be taken to Change Panel on 20 October 2026. An IA will be published following panel.

TN provided the following updates on SEC Changes:

- MP206 - Allowing Generators to apply for Export MPANs, MP169 - Managing SEC Obligations and the Consumer's Right to refuse a Smart Meter – Withdrawn by the proposer, awaiting the 10-Working Day adoption window before confirming withdrawn status.
- MP315 - Dual running of DCC Smart Meter Communication Licence, MP325 - SMCL2 Code Changes Housekeeping and process changes impacting SEC from new Smart Meter Licence and Transfer of DCC Licensee from Capita to DCC2.0 – Both linked. Out for consultation with Parties.

BM provided the following updates on UNC Changes:

- 0909S - Refining the Class 2 Individual Valid Meter Reading Requirement Performance Measures – Implemented on 01 October 2026. Archived.
- 0932S - Introduction of a Rolling Annual Quantity (AQ) backstop for Class 1 & 2 Supply Meter Points – Withdrawn on 01 October 2026. A new Modification '0947S - Amendment to the rules for the application of charging bands for Daily Metered Supply Points' is being raised in place of 0932S. 0947S will go to the October 2026 UNC Panel for consideration.
- 0944S - Proposal to remove obsolete clauses from TPD Section V 5.10 & Annex V-2, and V 5.11 & Annex V-3 of the UNC – TL informed BM that any updates to Annex V will have an IGT UNC impact they are required to update the reference to Annex V-6. TL added it to RG008 – IGT UNC Code Review in preparation for Code Manager and Code Consolidation to review.

- 0946S - Consequential amendments to UNC TPD Section Y arising from RIIO-3 Licence changes – Raised on 29 September 2026, it will go to October 2026 UNC Panel for assessment.

TL provided the following updates on IGT UNC Changes:

- RG008 - IGT UNC Code Review in preparation for Code Manager and Code Consolidation – Picks up issues related to Joint Office.

JS provided the following updates on BSC Changes:

- P522 - Improving Transparency of Subsidy Impacts on Balancing Mechanism Bid Prices – Raised on 01 October 2026 as a separate Modification to P462 - The removal of subsidies from Bid Prices in the Balancing Mechanism. Originally considered as a potential alternative.
- CP1651 - Adding a missing step to End Initial Reads on Forward Migration – No cross-code impact expected.
- [Pre-raise] IF-045 notification for Import/Export MPAN meter type misalignment – Scheduled to be raised on 06 October 2026 with confirmed REC impact.
- CP1628 - CT Trad Meter CP (Traditional Meters with Current Transformers) – Due to be presented to the committees on 06 October 2026 to request an amendment of the implementation date as a result of industry questioning the impact to Industry Standing Data (ISD).

SG provided the following updates on DIP Changes:

- DCR0014 – Restrict DCP access to MPIDs and Certificates from organisational level to DCP level – Final assessment due to be published, the implementation date is on 08 October 2026.
- DCR0015 - Introducing response codes into the DIP Rules to enhance DIP Message validations at Level 3 (synchronous) and Level 4 (asynchronous) – Approved for implementation on 05 November 2026.
- DCR00023 - Level 4 Validation – MPAN Invalid or Unknown (RCP1061) for IF-021s – Planning to publish another assessment to confirm the implementation date.
- DCR0026 - IF-036 Metering Service Routing to MDS – Tier 2 change alongside CP1645 - Amend IF-036 Routing for MDS Notification , BSC is the lead code.

RC provided the following updates on DCUSA Changes:

- DCP483 - REP-901 Ownership – DCUSA owned, however, one of the Scenario Variants mistakenly says BSC. SG took an action to confirm whether a BSC change needs to be raised.
- DCP 419 - Pre-Notifications of Planned Supply De-Energisations – Withdrawn on 25 September 2026.

No updates were raised by the committee member for DTSA.

3 AUTHORITY UPDATE

NH advised that there was no Authority Update.

4 AOB

The Chair reminded members that the release deadline for the February 2027 Energy Market Data Specification (EMDS) is mid-November 2026.